

**Table 2. Supply and Disposition of Dry Natural Gas in the United States, 2000-2005**  
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels <sup>a</sup>	Net Imports	Net Storage Withdrawals <sup>b</sup>	Balancing Item <sup>c</sup>	Consumption <sup>d</sup>
<b>2000 Total .....</b>	<b>19,182</b>	<b>90</b>	<b>3,538</b>	<b>829</b>	<b>-305</b>	<b>23,333</b>
<b>2001 Total .....</b>	<b>19,616</b>	<b>86</b>	<b>3,604</b>	<b>-1,166</b>	<b>99</b>	<b>22,239</b>
<b>2002 Total .....</b>	<b>18,928</b>	<b>68</b>	<b>3,499</b>	<b>468</b>	<b>44</b>	<b>23,007</b>
<b>2003</b>						
January .....	<sup>R</sup> 1,617	<sup>R</sup> 6	301	<sup>R</sup> 863	<sup>R</sup> -86	<sup>R</sup> 2,701
February .....	<sup>R</sup> 1,470	<sup>R</sup> 6	252	<sup>R</sup> 696	<sup>R</sup> 77	<sup>R</sup> 2,500
March .....	<sup>R</sup> 1,663	<sup>R</sup> 5	273	<sup>R</sup> 139	<sup>R</sup> 118	<sup>R</sup> 2,198
April .....	<sup>R</sup> 1,592	<sup>R</sup> 5	266	<sup>R</sup> -162	<sup>R</sup> 43	<sup>R</sup> 1,744
May .....	<sup>R</sup> 1,626	<sup>R</sup> 6	277	<sup>R</sup> -423	<sup>R</sup> 30	<sup>R</sup> 1,515
June .....	<sup>R</sup> 1,574	<sup>R</sup> 5	255	<sup>R</sup> -482	<sup>R</sup> 47	<sup>R</sup> 1,368
July .....	<sup>R</sup> 1,594	<sup>R</sup> 6	292	<sup>R</sup> -371	<sup>R</sup> 80	<sup>R</sup> 1,600
August .....	<sup>R</sup> 1,626	<sup>R</sup> 6	281	<sup>R</sup> -319	<sup>R</sup> 58	<sup>R</sup> 1,652
September .....	<sup>R</sup> 1,567	<sup>R</sup> 5	267	<sup>R</sup> -422	<sup>R</sup> 42	<sup>R</sup> 1,429
October .....	<sup>R</sup> 1,620	<sup>R</sup> 5	269	<sup>R</sup> -292	<sup>R</sup> -49	<sup>R</sup> 1,553
November .....	<sup>R</sup> 1,549	<sup>R</sup> 6	245	<sup>R</sup> 89	<sup>R</sup> -135	<sup>R</sup> 1,754
December .....	<sup>R</sup> 1,600	<sup>R</sup> 7	287	<sup>R</sup> 488	<sup>R</sup> -118	<sup>R</sup> 2,264
<b>Total .....</b>	<b><sup>R</sup>19,099</b>	<b><sup>R</sup>68</b>	<b>3,264</b>	<b><sup>R</sup>-197</b>	<b><sup>R</sup>43</b>	<b><sup>R</sup>22,277</b>
<b>2004</b>						
January .....	<sup>R</sup> 1,607	<sup>R</sup> 7	306	<sup>R</sup> 835	<sup>R</sup> -74	<sup>R</sup> 2,681
February .....	<sup>R</sup> 1,489	<sup>R</sup> 7	276	<sup>R</sup> 617	<sup>R</sup> 126	<sup>R</sup> 2,515
March .....	<sup>R</sup> 1,621	<sup>R</sup> 7	258	<sup>R</sup> 106	<sup>R</sup> 111	<sup>R</sup> 2,103
April .....	<sup>R</sup> 1,562	<sup>R</sup> 6	263	<sup>R</sup> 208	<sup>R</sup> 123	<sup>R</sup> 1,747
May .....	<sup>R</sup> 1,592	<sup>R</sup> 7	266	<sup>R</sup> -391	<sup>R</sup> 101	<sup>R</sup> 1,575
June .....	<sup>R</sup> 1,551	<sup>R</sup> 1	278	<sup>R</sup> -409	<sup>R</sup> 63	<sup>R</sup> 1,485
July .....	<sup>R</sup> 1,600	<sup>R</sup> 3	308	<sup>R</sup> -373	<sup>R</sup> 48	<sup>R</sup> 1,586
August .....	<sup>R</sup> 1,593	<sup>R</sup> 6	293	<sup>R</sup> -356	<sup>R</sup> 44	<sup>R</sup> 1,580
September .....	<sup>R</sup> 1,482	<sup>R</sup> 6	270	<sup>R</sup> -333	<sup>R</sup> 58	<sup>R</sup> 1,483
October .....	<sup>R</sup> 1,564	<sup>R</sup> 7	274	<sup>R</sup> -253	<sup>R</sup> -33	<sup>R</sup> 1,559
November .....	<sup>R</sup> 1,525	<sup>R</sup> 7	282	<sup>R</sup> 65	<sup>R</sup> -93	<sup>R</sup> 1,785
December .....	<sup>R</sup> 1,571	<sup>R</sup> 6	330	<sup>R</sup> 584	<sup>R</sup> -159	<sup>R</sup> 2,332
<b>Total .....</b>	<b><sup>R</sup>18,757</b>	<b><sup>R</sup>68</b>	<b>3,404</b>	<b><sup>R</sup>-114</b>	<b><sup>R</sup>315</b>	<b><sup>R</sup>22,430</b>
<b>2005</b>						
January .....	<sup>RE</sup> 1,599	<sup>R</sup> 5	313	713	<sup>R</sup> -69	<sup>R</sup> 2,561
February .....	<sup>RE</sup> 1,460	<sup>R</sup> 6	267	429	<sup>R</sup> 75	<sup>R</sup> 2,237
March .....	<sup>E</sup> 1,604	<sup>R</sup> 7	286	284	<sup>R</sup> 13	<sup>R</sup> 2,194
April .....	<sup>RE</sup> 1,544	<sup>R</sup> 6	276	-216	<sup>R</sup> 112	<sup>R</sup> 1,722
May .....	<sup>RE</sup> 1,573	<sup>R</sup> 5	279	-384	<sup>R</sup> 44	<sup>R</sup> 1,518
June .....	<sup>RE</sup> 1,545	<sup>R</sup> 6	270	-323	<sup>R</sup> 36	<sup>R</sup> 1,534
July .....	<sup>RE</sup> 1,559	<sup>R</sup> 6	<sup>E</sup> 293	-256	<sup>R</sup> 89	<sup>R</sup> 1,690
August .....	<sup>RE</sup> 1,565	<sup>E</sup> 6	286	-214	<sup>R</sup> 54	<sup>R</sup> 1,697
September .....	<sup>RE</sup> 1,352	<sup>E</sup> 5	<sup>E</sup> 290	-272	<sup>R</sup> 45	<sup>R</sup> 1,420
October .....	<sup>RE</sup> 1,375	<sup>RE</sup> 6	<sup>RE</sup> 304	-266	<sup>R</sup> -45	<sup>R</sup> 1,419
November .....	<sup>E</sup> 1,410	<sup>E</sup> 6	<sup>E</sup> 301	2	-32	1,688
<b>2005 YTD .....</b>	<b><sup>E</sup>16,587</b>	<b>63</b>	<b><sup>E</sup>3,166</b>	<b>-503</b>	<b><sup>f</sup>321</b>	<b>19,679</b>
<b>2004 YTD .....</b>	<b>17,187</b>	<b>62</b>	<b>3,074</b>	<b>-698</b>	<b>474</b>	<b>20,098</b>
<b>2003 YTD .....</b>	<b>17,499</b>	<b>61</b>	<b>2,976</b>	<b>-685</b>	<b>164</b>	<b>20,013</b>

<sup>a</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>b</sup> Monthly and annual data for 2000 through 2004 include underground storage and liquefied natural gas storage. Data for January 2005 forward include underground storage only. See Appendix A, Explanatory Note 6 for discussion of computation procedures.

<sup>c</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2000-2004 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 91 for 2004; 82 for 2003; 58 for 2002; -36 for 2001; and -65 for 2000. See Appendix A, Explanatory Note 8, for full discussion.

<sup>d</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

<sup>E</sup> Estimated data.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

<sup>f</sup> Value changed from original publication.

**Notes:** Data for 2000 through 2004 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2000-2004: Energy Information Administration (EIA), *Natural Gas Annual 2004*. January 2005 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 4 and 5, for discussion of computation and estimation procedures and revision policies.